

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	ELECTRIC LOGS	FILE <input checked="" type="checkbox"/>	WATER SANDS	LOCATION INSPECTED <u>oil</u>	SUB REPORT abd
* Location Abandoned - Well never drilled - 9-13-82						
DATE FILED	10-2-81					
LAND FEE & PATENTED	<input checked="" type="checkbox"/>		STATE LEASE NO		PUBLIC LEASE NO	
INDIAN						
DRILLING APPROVED	10-21-81 10-20-81					
SPUDED IN						
COMPLETED	PUT TO PRODUCING					
INITIAL PRODUCTION						
GRAVITY API						
GOR						
PRODUCING ZONES						
TOTAL DEPTH						
WELL ELEVATION	6587' GR					
DATE ABANDONED	LA 9-13-82					
FIELD	Wildcat 786 Undesignated					
UNIT						
COUNTY	Summit					
WELL NO.	Champlin 392 Amoco "C" #1				API# 43-043-30184	
LOCATION	902	FT. FROM <input checked="" type="checkbox"/> (S) LINE.	477	FT. FROM (E) <input checked="" type="checkbox"/> LINE.	SE SE	1-4 — 1-4 SEC. 23

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
5N	7E	23	AMOCO PRODUCTION CO,				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

8. Farm or Lease Name

2. Name of Operator

AMOCO PRODUCTION COMPANY

9. Well No. Champlin 392 Amoco "C"

3. Address of Operator

P.O. Box 17675 Salt Lake City, Utah 84117

10. Field and Pool, or Wildcat
#1

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

902' FSL & 477' FEL

SESE

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

At proposed prod. zone

Sec. 23, T5N, R7E

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Summit Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drig. line, if any)

477'

16. No. of acres in lease

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

19,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6587' GR

22. Approx. date work will start*

When Approved

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
26"	20"	94#	1600'	Circulated
17 1/2"	13 3/8"	68# - 72#	6750'	Circulated
12 1/4"	9 5/8"	40#-43.5#-47#	12,700'	to be determined from logs
8 1/2"	7"	29#-32#-35#	19,000'	to be determined from logs

RECEIVED

OCT 03 1981

PROPOSE TO TEST CRETACEOUS SUBTHRUST FOR
HYDROCARBON POTENTIAL

(See Attachments)

DIVISION OF
OIL, GAS & MINING(Well to be drilled in accordance with Rule C-3(c), Request exception due to
surface terrain and surface owner requirements)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Administrative Supervisor

Date Oct. 2, 1981

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH, DIVISION OF
OIL, GAS, AND MINING
DATE: 10/21/81
BY:

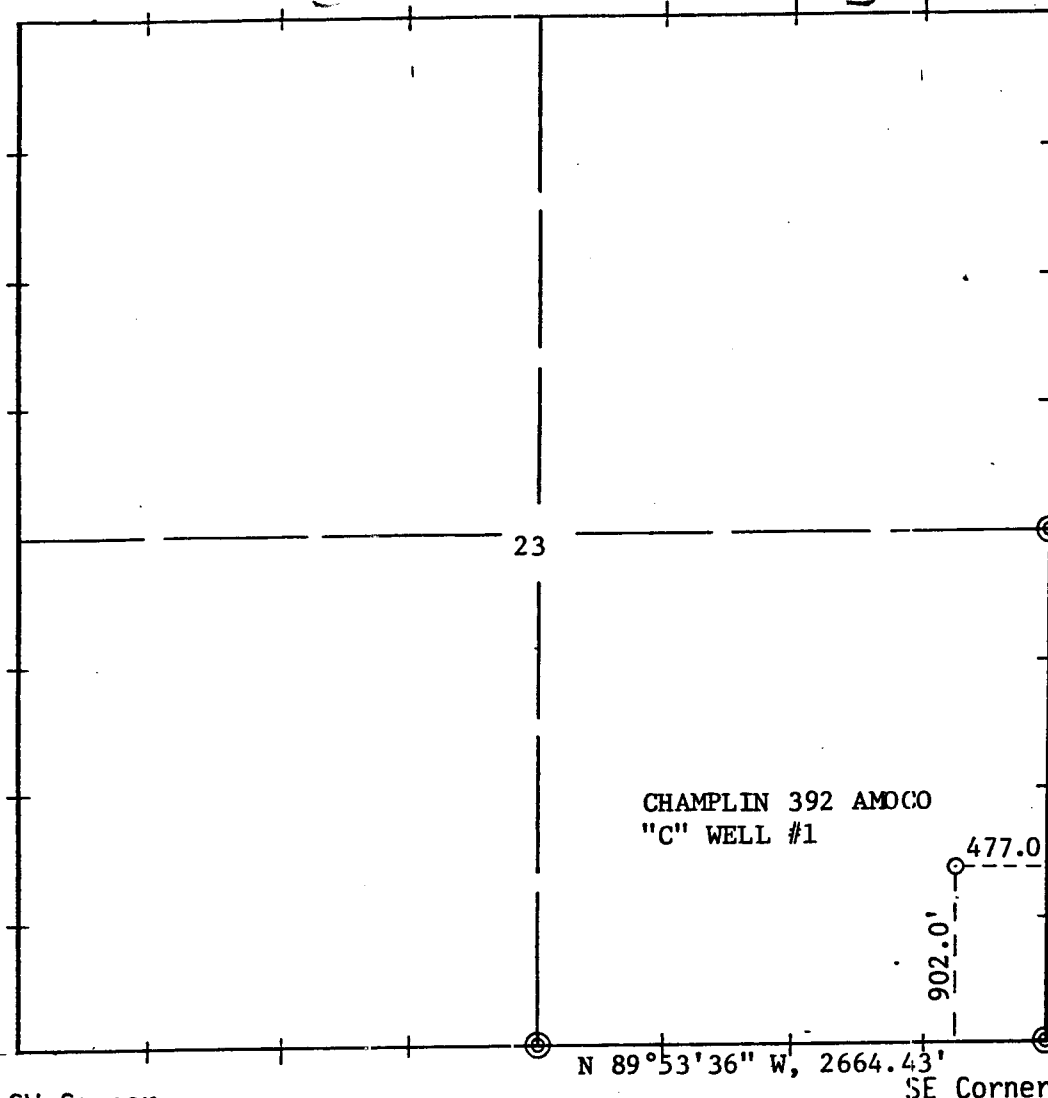
*See Instructions On Reverse Side

NW Corner

T 5N

R 7E

NE Corner



SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

SW Corner

N 89°53'36" W, 2664.43'

SE Corner

I, Loyal D. Olson III of Evanston, Wyoming certify that in accordance with a request from Reid Smith of Evanston, Wyoming for Amoco Production Co. I made a survey on the 1&17 day of September, 1981 for Location and Elevation of the Champlin 392 Amoco "C" Well as shown on the above map, the wellsite is in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 23, Township 5N, Range 7E of the Salt Lake Base & Meridian Summit County, State of Utah, Elevation is 6587.5' Feet Top of Hub Datum U.S.G.S. Quadrangle - Wahsatch Utah, Spot Elevation SW $\frac{1}{4}$ Section 25, T5N, R7E

Reference point _____

Reference point _____

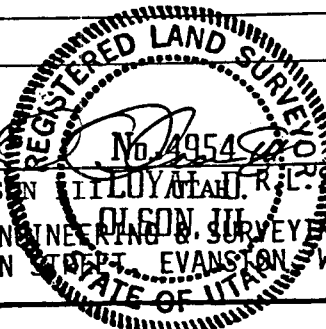
Reference point _____

Reference point _____

DATE: September 18, 1981
 JOB NO.: 81-10-65 (Books 47 & 60)

LOYAL D. OLSON III, L.L.C. NO. 4954

UINTA ENGINEERING & SURVEYING, INC.
 808 MAIN STREET, EVANSTON, WYOMING



ATTACHMENT TO FORM OGC-1a

Champlin 392 Amoco "C" #1

1) Geologic name of the surface formation: Tertiary

2) Estimated tops of geological markers:

Tertiary-base	1600'
Twin Creek	6580'
Nugget	8350'
Ankareh	9450'
Thaynes	10,600'
Woodside	11,950'
Dinwoody	12,600'
Phosphoria	12,800'
1st Madison	14,500'
2nd Madison	16,300'
Bighorn	18,500'
Fault	18,900'

3) Anticipated depths to encounter water, oil, gas, or other mineral bearing formations:

See Item #2 Above

4) Casing Program: Form OGC-1a, Item #23

5) Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such equipment is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, the BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. Thereafter, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

6) Mud Program:

0 - 1600'	Native, 8.3#-8.7#/gal. Viscosity as required to clean hole
1600' - 6750'	Low solid, non-dispersed, 8.7#-9.0#/gal. Viscosity - 38-45 sec. API
6750' - 12,700'	Low solid, non-dispersed, 8.7#-8.9#/gal. Viscosity - 38-40 sec. API
12,700' - 19,000'	Low solid, non-dispersed, 9.0#-10.5#/gal. Viscosity - 38-40 sec. API

7) Testing Program:

Four drill stem tests to be conducted in Phosphoria, Madison and Bighorn

Coring Program:

None planned

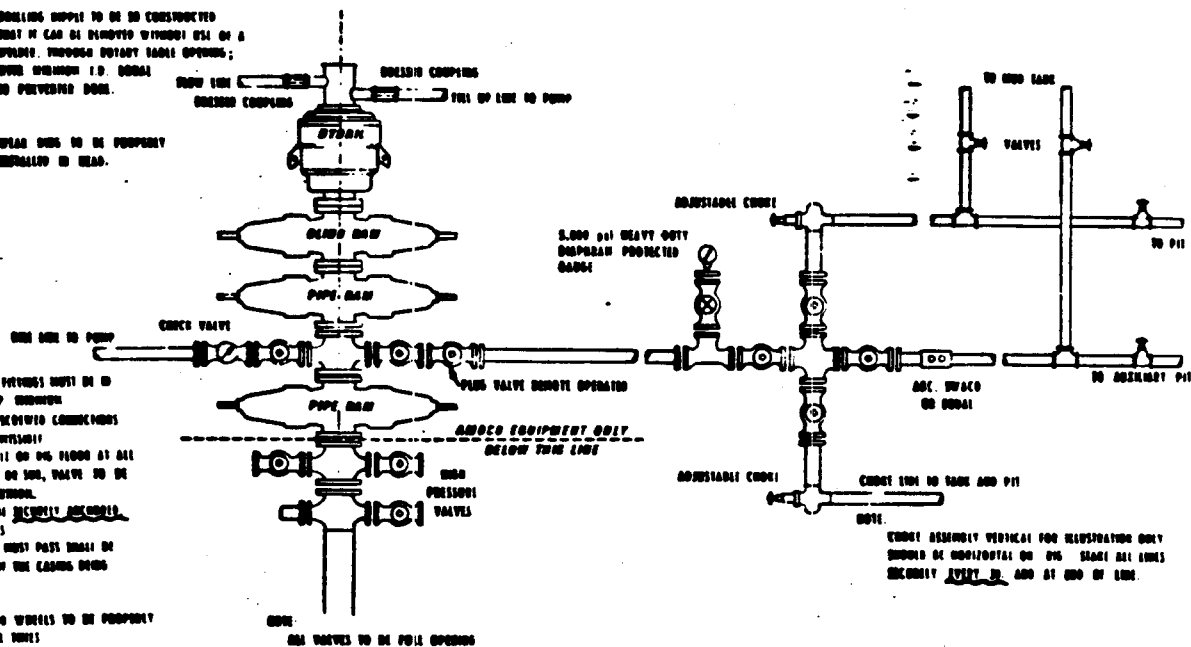
Logging Program:

DIL-SFL-GR	Base of surface casing to total depth
DLL-MSFL-GR	" " " " "
FDC-CNL-GR	" " " " "
Dipmeter, Directional- Cyberdip	" " " " "
Check Shot Velocity	" " " " "
BHC-Sonic-GR	Surface to total depth
FIL	6500' - 9500'
Spectralog	" "

- 8) No abnormal temperatures, pressures, or hydrogen sulfide gas is anticipated.
- 9) Anticipated starting date will be when approved and duration of operations will be approximately 180 days.

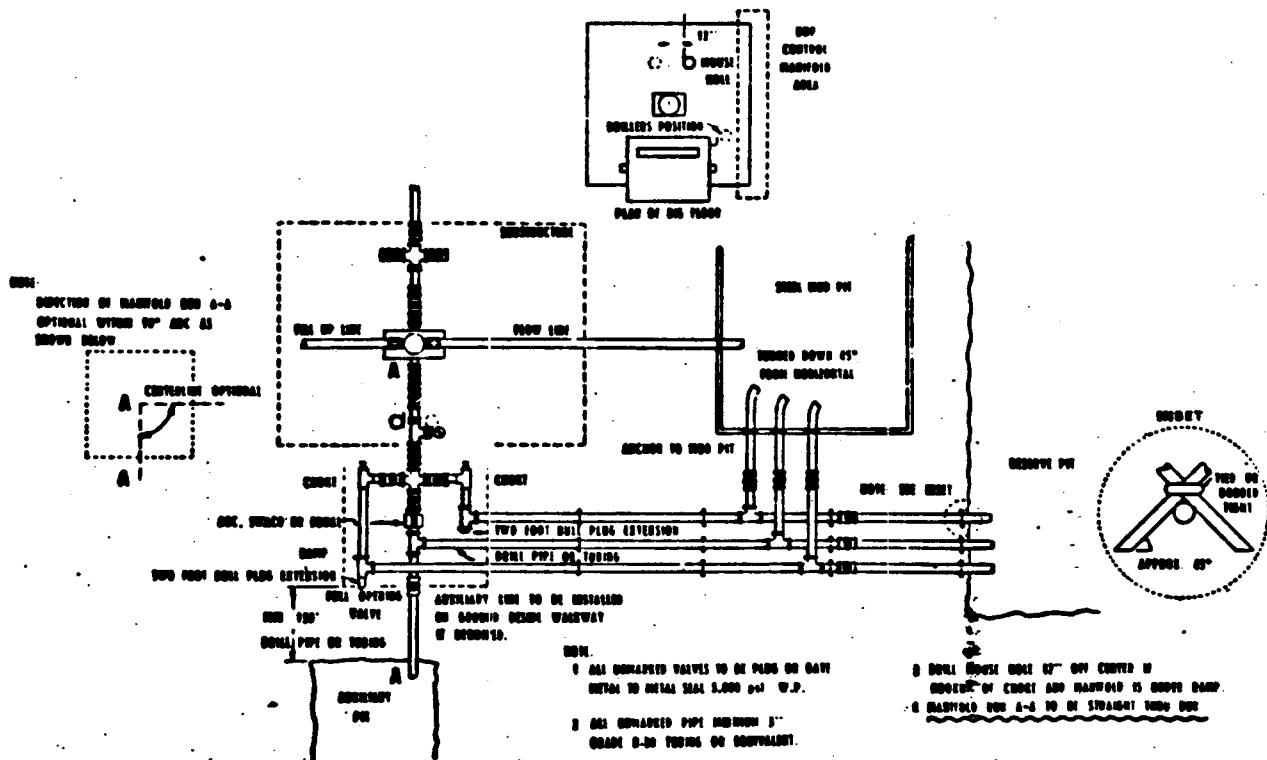
1024

2. THAT SHE IS PROPERLY
 IDENTIFIED BY NAME.

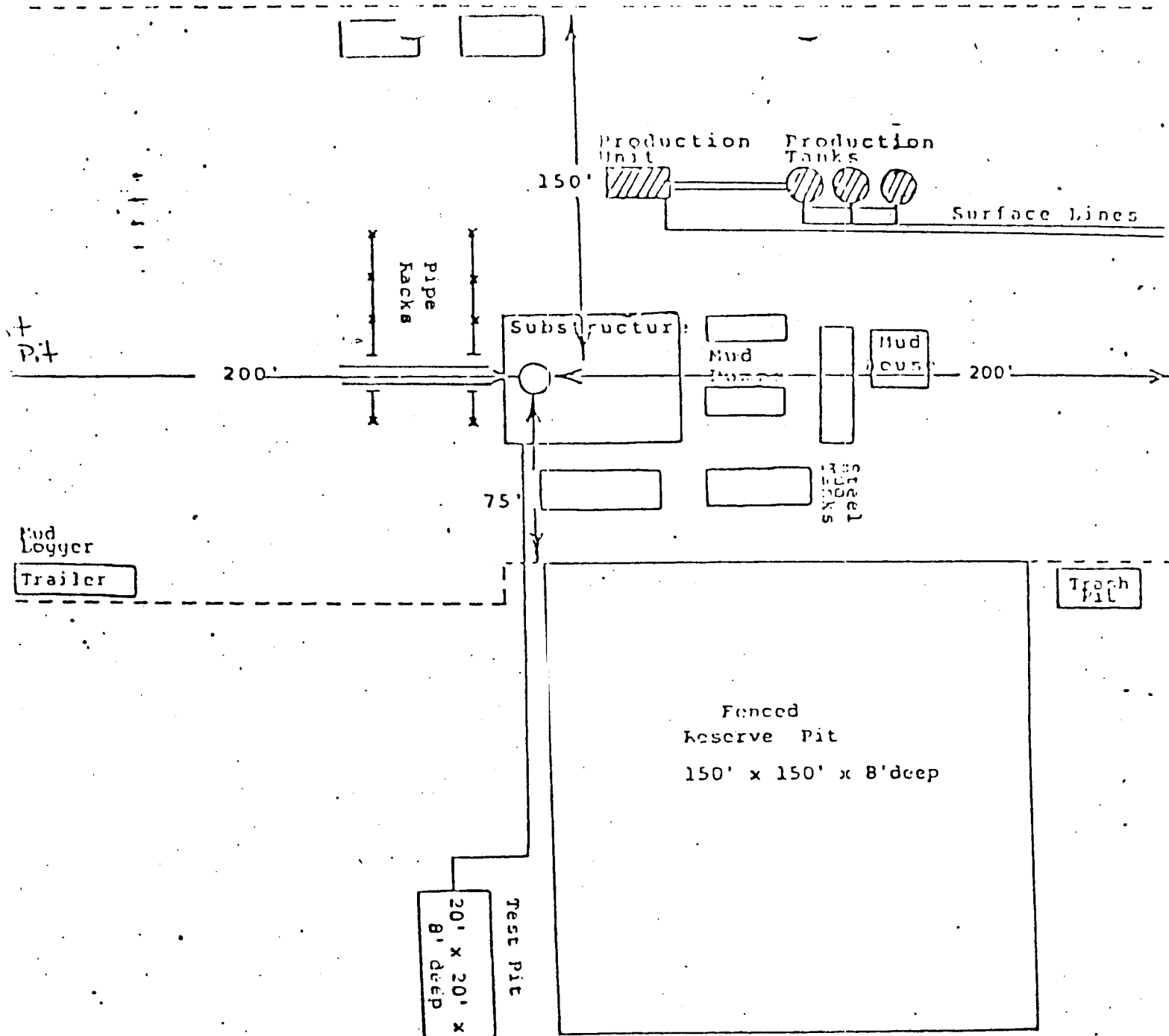


1. BLOW OUT PERVERTERS AND ALL PERVERTS MUST BE IN GOOD CONDITION 3,000 psi W.P. MINIMUM
2. ALL FITTINGS TO BE FLANGED SECURED CONNECTIONS DISCREETLY FROM CEMENT PERVERTING
3. SAFETY VALVE MUST BE AVAILABLE ON ONE PLECO AT ALL TIMES WITH PROPER CONNECTION ON SIDE, VALVE TO BE FULL BLOW 3,000 psi W.P. MINIMUM.
4. ALL CEMENT AND VALVES TO BE SECURELY ANCHORED ESPECIALLY TIES OF CEMENT LINES
5. EQUIPMENT THROUGH WHICH AIR MUST PASS SHALL BE AS LARGE AS PRACTICABLE TO THE LARGEST BORE COLLAR THROUGH
6. OILY COKE ON GEAR.
7. EXHAUST WHEELS AND GEAR WHEELS TO BE PROPERLY MESHED AND OILED AT ALL TIMES
8. ONE PLECO BLOW-OUT PERVERTER CUSTOMER TO BE LOCATED AS CLOSE TO WHEELS POSITION AS PRACTICAL
9. BLOW-OUT PERVERTER CLOSING EQUIPMENT TO INCLUDE: 10 GALLON ACCUMULATOR TWO IMPROVED/1000 PSI POUNDS OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION, AND MEET ALL CODE SPECIFICATIONS

NOTE: THIS IS A SAMPLE VERSION FOR ILLUSTRATION ONLY
SHOWN IN HORIZONTAL ON THE PAGE AT THE END
SECONDLY IT IS IN THE END OF THE



8-14-77



The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

**** FILE NOTATIONS ****

DATE: October 15, 1981

OPERATOR: Amoco Production Co.

WELL NO: Champlin 392 Amoco "C" #1

Location: Sec. 23 T. 5N R. 7E County: Summit

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-043-30184

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per Rule C-3(c)

Administrative Aide: OK as per Rule C-3(c)

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation fee

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 20, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

RE: Well No. Champlin 392 Amoco "C" #1,
Sec. 23, T. 5N, R. 7E,
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30184.

Sincerely

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

CBF/db
CC: OGM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Location Abandoned		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 902' FSL & 477' FEL		8. FARM OR LEASE NAME Champlin 392 Amoco "C"
14. PERMIT NO. 43-043-30184		9. WELL NO. #1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6587' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 23, T5N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) LOCATION ABANDONED <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that the subject well has been
cancelled and will not be drilled

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 9-13-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: